



APPLICATION FOR TEMPORARY ABANDONMENT or PLUGGING DEFERRAL

Form No. A3
Revised on 3/16/2006

INDIANA DEPARTMENT OF NATURAL RESOURCES

Division of Oil and Gas
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Date received:

Date approved:

Approved by:

Valid thru:

PART I GENERAL INFORMATION

Name of Operator:	Telephone number: () -	Permit number:
Address of Operator:		
Type of submission (Check only one) <input type="checkbox"/> Plugging Deferral until _____ <input type="checkbox"/> TA New <input type="checkbox"/> TA Renewal		

PART II WELL AND LEASE INFORMATION

Name of lease:	Well number:	County:	Township:	Range:	Section:	1/4:	1/4:	1/4:
Footage's: ft. from <input type="checkbox"/> N, <input type="checkbox"/> S, <input type="checkbox"/> NW, <input type="checkbox"/> SE line ft. from <input type="checkbox"/> E, <input type="checkbox"/> W, <input type="checkbox"/> NE, <input type="checkbox"/> SW line								
Well Type (Check only one): <input type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Disposal <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Other, specify: _____								
Date well drilled:			Depth of surface casing: ft.					
Is surface casing cemented to surface? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If No, number of sacks cement & yield: _____								
Is well equipped with: Long string cemented to surface? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If No, number of sacks cement & yield: _____ Intermediate or coal protection string cemented to surface? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown If No, number of sacks cement & yield: _____								
Select all that apply: Well is equipped with <input type="checkbox"/> Rods and Tubing <input type="checkbox"/> Tubing and Packer <input type="checkbox"/> Tubing with no Packer <input type="checkbox"/> Packer set at _____ depth <input type="checkbox"/> No Tubing <input type="checkbox"/> Bridge plug at _____ depth <input type="checkbox"/> Other: _____								
Is the well equipped with a wellhead, stuffing-box assembly, or other fittings or valves capable of providing long-term containment of any wellbore fluids? <input type="checkbox"/> Yes <input type="checkbox"/> No If No, describe modifications that will be made to ensure that all wellbore fluids will be contained within the well and not released into the environment during the period of Temporary Abandonment: _____ _____								
Is well currently active?: <input type="checkbox"/> Yes <input type="checkbox"/> No If No, date well became inactive: _____								
Is a copy of the FLUID LEVEL TEST REPORT or the results of the most recent MIT for the well attached with this application? <input type="checkbox"/> Yes <input type="checkbox"/> No NOTE: A completed FLUID LEVEL/PRESSURE TEST REPORT, MIT or other demonstration of well integrity must be submitted before this application can be approved								

PART III PURPOSE OF TA REQUEST

The following information is required for all Temporary Abandonment requests: (Attach additional sheets if needed)
Skip to Part IV if requesting Plugging Deferral

A. Reason for requesting Temporary Abandonment: _____

B. Improvements or workovers required (if any): _____

C. Time schedule for returning well to production: _____

PART IV AFFIRMATION	
I affirm under penalty of perjury that the information provided in this form is true to the best of my knowledge and belief.	
Signature of operator or authorized agent	Date signed

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Inspection checklist: <input type="checkbox"/> Surface sealed <input type="checkbox"/> Pits filled <input type="checkbox"/> ID posted <input type="checkbox"/> Unrelated equipment removed <input type="checkbox"/> Demonstration made	
Recommendation: <input type="checkbox"/> Approve as Requested <input type="checkbox"/> Deny <input type="checkbox"/> Approve with conditions: _____	
Inspector:	Date:

INSTRUCTIONS

PART I GENERAL INFORMATION

- Enter the name of the operator exactly as it appears on the Organizational Report
- If a previously approved TA request has expired, or will be expiring in the near future, select "Renewal". Otherwise select "New".

PART II WELL AND LEASE INFORMATION

- Provide all of the information requested to identify the current well condition. This is important to assess the relative risks the well may pose to release production fluids into the environment or to contaminate USDW's.
- A completed WELL FLUID LEVEL/PRESSURE TEST REPORT or the results of the most recent MIT must be attached to this application or submitted before this application is approved.

PART III PURPOSE OF REQUEST

- A – Provide a detailed explanation of the reason for requesting TA for this well. Typical reasons include a lack of infrastructure development, contractual barriers, time to conduct detailed engineering/geologic evaluations, or the need to perform extensive workover or recompletion operations before operations resume.
- B - A complete description should be provided of all improvements or workovers that will be required, if any, before returning the well to production. The list should be specific and address any improvements needed to oil/water separation equipment, crude oil storage tanks, flow lines, secondary containment, produced water storage vessels, water injection facilities, access roads, and any completion/workover work that will be required during the period of TA.
- C – Provide a timetable for completing the steps identified in B above including dates by which the activities are intended to be completed and the date the well is expected to be returned to active production.

PART IV AFFIRMATION

- The TA request must be signed by the operator or authorized representative to affirm that all of the information provided in this form is true to the best of their knowledge and belief.

NOTE: SUBMIT COMPLETED APPLICATION TO INSPECTOR